

Summer 2025 Pilot Proposal

Back-of-Panel Phase-Change Cooling for Silicon PV at Lehigh

Purpose & Audience — The Thermosolar group is seeking support from the Lehigh Sustainability Office, Facilities, and Energy groups to run a Summer 2025 rooftop pilot testing phase-change material (PCM) cassettes mounted behind silicon photovoltaic (PV) panels.

Quick definitions (plain language)

- **Silicon PV**: the standard solar panels on campus; silicon cells turn sunlight into electricity but lose power as they get hot.
- **Phase-Change Material (PCM)**: a substance that melts and freezes at a chosen temperature, absorbing or releasing large amounts of heat during that change of phase.
- **STC** (means for standard test conditions): lab rating point for panels ($1,000 \text{ W/m}^2$, 25°C cell temperature, clear spectrum).

Problem statement

Silicon PV output typically drops about 0.4–0.5% per $^\circ\text{C}$ rise in cell temperature. On hot, still afternoons, cell temperatures can run 30–40 $^\circ\text{C}$ above STC, silently erasing a meaningful share of peak-hour production—the very hours when campus demand and grid emissions are highest.

Our proposal (Why PCM?)

To mitigate this heat buildup, we propose using a PCM because it can “clamp” temperature right where panels start to lose the most efficiency. We will mount a small, sealed cassette of calcium chloride hexahydrate ($\text{CaCl}_2 \cdot 6\text{H}_2\text{O}$) behind the panel. This salt-hydrate PCM melts around 24–29 $^\circ\text{C}$ (tunable by formulation). As it melts during midday heat spikes, it absorbs latent heat without a large temperature rise. When temperatures drop, it re-solidifies and releases that heat harmlessly to ambient air.

Why this PCM? It is non-flammable, low-cost, widely available, and offers high latent heat in the right temperature window compared with paraffins.

Design concept

- A compact cassette ($\leq 5 \text{ kg}$ per panel) using corrosion-resistant housing (e.g., HDPE/PP or coated aluminum) and welded inner pouches to prevent leaks.
- Non-penetrating brackets or adhesive pads to avoid warranty-risking roof or panel penetrations; cassette sits behind the backsheet with a thin aluminum spreader for good thermal contact.
- Retrofit-friendly; no electrical changes to the array.

Measures of success (with data plan)

1. **Temperature reduction:** 5–10 °C drop in backsheet/cell temperature between 12–3 pm on clear, hot days.
2. **Power recovery:** ~2–5% instantaneous gain (versus matched control panels) during peak heat.
3. **Reliability:** no leaks or visible corrosion after summer cycling; mounting remains secure.

Instrumentation: panel-mounted thermocouples/RTDs, irradiance (pyranometer), inverter telemetry/I-V tracing. All methods, raw data, and analysis will be made public.

Risks & mitigations

- **Supercooling / incomplete crystallization:** use a **stabilized salt-hydrate** with **nucleating agents** to ensure reliable freeze–melt cycling.
- **Phase separation / water loss:** select a **gelled or thickened formulation** and fully sealed pouches; secondary containment within the cassette.
- **Corrosion:** avoid dissimilar-metal contact; use **polymer housings** or **coated aluminum**, plus desiccant and barrier films where needed.
- **Added mass / wind loads:** keep per-panel mass under 5 kg; confirm racking load margins with Facilities.
- **Maintenance & winter behavior:** system is passive; in cold months the PCM remains solid and benign.

Value beyond kilowatt-hours

This pilot is **cheap** (~ \$5–10k), **fast**, and **interdisciplinary**.

- **EE students:** quantify temperature coefficients, uncertainty, and performance uplift.
 - **ME/Materials students:** design heat-transfer cassettes and packaging.
 - **Policy/Finance students:** analyze time-of-day benefits, emissions impact, and payback.
- Regardless of outcome, the result is **open campus data** and a **publishable case study** on passive PV thermal management.

Schedule (high-level)

Spring 2025: design/fabrication and safety review.

Summer 2025: 8–10 weeks of rooftop testing and public reporting.

Fall 2025: analysis, publication, and go/no-go on scale-up.

Call to action

Approve a Summer 2025 rooftop pilot led by the student Thermosolar team with a budget

under \$10k and full public reporting. We already paid for the photons—let's keep our panels cool enough to use them.
