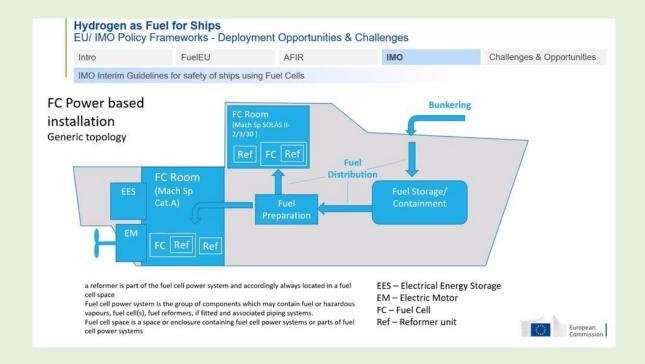


Hydrogen as a fuel for Ships | EU, IMO policy frameworks

Brussels and discussion around the maritime sector.

Key participants from the European Union and the UN backed International Maritime Operation.

The community may find curated takeaways of interest.





"Hydrogen as Maritime Fuel: Defining New Guidelines a Sustainable Future"

CEN-CENELEC Management Centre, Brussels







The e-Skyff's project has received funding from the Fuer Ciets and kydrogen 2 John Underloking from Clean kydrogen Partnerskip under grant agreement No. 101/00/220. This Joint Underloking receives support from the European Union's Holdan 2020 Research and: Vinovatios programme, Hydrogen Europe and Hydrogen Europe research.







Regulatory Development framework

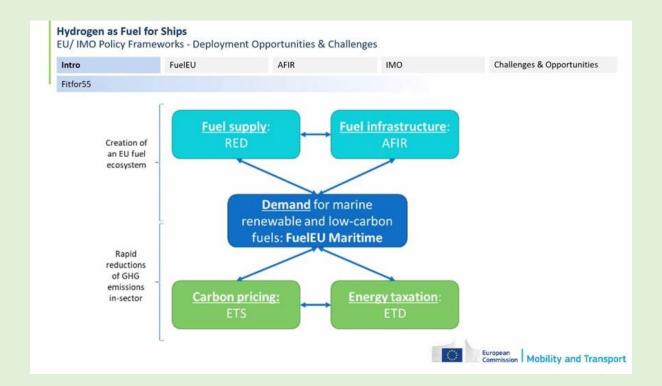


- Interim Guidelines for safety of ships using fuel cells (MSC.1/Circ.1647 15 June 2022)
- Interim Guidelines for safety of ships using Hydrogen as fuel (under development)
- FED
- Carbon Intensity Index (CII) and EEXI from 2023
- Life Cycle Analysis Guidelines RESOLUTION MEPC.376(80)
- Low GHG Fuel Standard LGFS (under discussion at IMO)



- FuelEU regulation proposal promotion of renewable and low-carbon fuels in the maritime sector
- ETS extension to maritime sector.
- AFIR Alternative Fuels Infrastructure Regulations (standardization mandate hydrogen bunkering)
- RED revision (REDIII) renewable hydrogen/ RFNBO certification provisions







Hydrogen as Fuel for Ships

EU/ IMO Policy Frameworks - Deployment Opportunities & Challenges

Intro FuelEU AFIR IMO Challenges & Opportunities

Proposed approach

- Focus on fuel and on demand promotion of uptake of renewable and low-carbon fuels for maritime transport – complement to Energy Efficiency
- <u>Technology-neutral approach</u>: maritime operators will need to use an increasing proportion of zero and low carbon sustainable fuels, without obligation to use a specific technology
- <u>Establishes</u> target reduction % for the yearly average GHG intensity of the energy used on-board (gCO2eq/MJ)

2025	2030	2035	2040	2045	2050
-2%	-6%	-14,5%	-31%	-62%	-80%

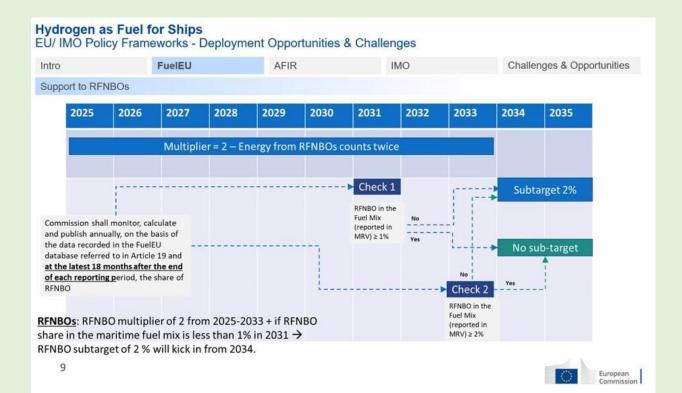
- Exemptions: Small islands < 200,000 residents; PSO connections between island MS and another MS and between an island and the mainland of the same MS; outermost regions; transhipment ports; ice class ships and ships navigating in ice.
- Scope: ships above 5000 GT, intra-EU traffic + 50% international, EU ports (same as for ETS)
- Additional requirement for Zero-Emission at berth (OPS and alternative zero-emission technologies) compulsory as of 2030 for container and passenger vessels (some exemptions up to 2035)

Inclusion of CO₂, methane and nitrous oxide on a full Well-to-Wake calculation: allows fair comparison of fuels



 $GHGe [gCO_{2eq}] = (WtT (fuel, electricity) + TtW(combustion, slip))$

- Flexibility mechanism via banking and borrowing: surpluses and (small) deficits can be carried over to the next year
- Voluntary and open pooling mechanism to reward/ incentivise overachievers and encourage the rapid deployment of the most advanced options
- Non-compliance deterrent financial penalty
- Monitoring and Reporting is based on MRV approach, with some additional data (e.g. calculation of Compliance Balance)





Hydrogen as Fuel for Ships

EU/ IMO Policy Frameworks - Deployment Opportunities & Challenges

Intro FuelEU AFIR IMO Challenges & Opportunities

Hydrogen refuelling infrastructure for ships

- Does not include specific targets for deployment of Hydrogen refuelling/ bunkering infrastructure
- BUT includes specific obligations for Member States to included hydrogen refuelling for maritime transport in the National Policy Frameworks (NPF) – Article 13
 - (m) a deployment plan for alternative fuels infrastructure in maritime ports, in particular for electricity and hydrogen, for port services as defined in Regulation (EU) 2017/352 of the European Parliament and of the Council26
 - (n) a deployment plan for alternative fuels infrastructure in maritime ports other than for LNG and shore-side electricity supply for use by sea going vessels, in particular for hydrogen, ammonia and electricity;
- NPFs to be notified to Commission by 1 January 2025.

Standardisation Mandate

New European standards supporting a harmonize an interoperable infrastructure for vessels for **hydrogen**, methanol and ammonia bunkering

AFIR Delegated Regulation standardization needs:

- 1. technical specifications with a unified solution for gaseous compressed hydrogen refuelling points and bunkering for maritime and inland waterway hydrogen-fuelled vessels 31.12.2026
- technical specifications with a unified solution for liquefied hydrogen refuelling points and bunkering for maritime and inland waterway hydrogen-fuelled vessels
 31.12.2028
- But what is the likely development of Bunkering Infrastructure for Hydrogen for sea going vessels?
- Green Corridors? Synergetic development of hydrogen-based energy option over specific routes designated in accordance with Fuel Availability, favourable conditions for fuel production in vicinity of main port hubs.
- Short Sea Shipping routes, in addition to the "Green Corridors"!

	s Fuel for Ships cy Frameworks - Deplo	yment Opportunities	& Challenges	
Intro	FuelEU	AFIR	IMO	Challenges & Opportunities
IGF Code deve	elopment roadmap			

IGF Code development roadmap/ timeline recently revised

Interim Guidelines for safety of ships using Fuel Cells finished 2021 -MSC.1/Circ.1647 15 June 2022

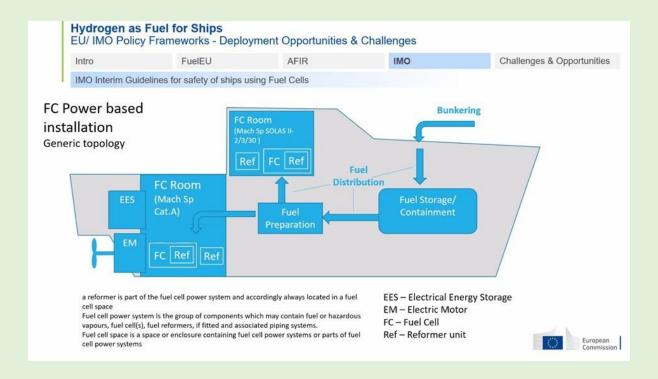
Interim Guidelines for safety of ships using Hydrogen as Fuel initiated.

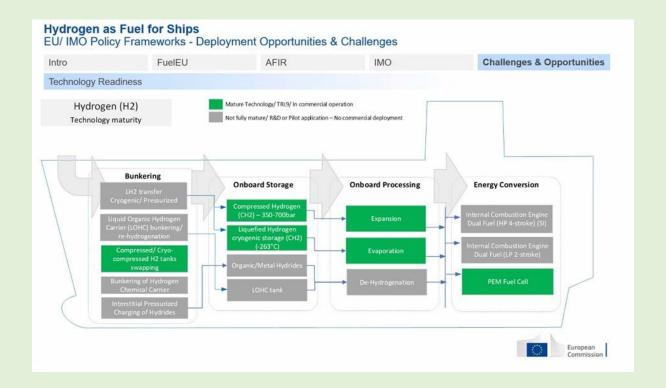
Work on Hydrogen and Ammonia taking place in parallel

Increased focus on the development of the safety framework due to pressure to decarbonise the sector.

	CCC6	MSC102	CCC7	MSC105	CCC8	MSC106	CCC9	MSC107	CCC10
	SEP20	NOV20	SEP21	APR22	SEP22	NOV22	SEP23	2023	2024
LNG		Revisio	n Exercise		Finalize Part A-1 amendments	Approve Part A-1 amendments			
Alcohols	Interim Interim Guidelines Guidelines			V			Start discussion of mandatory	0.6	mandatory req
	finalized Approved (MSC.1/Cir		Interim Guid	elines under applicat	ion	instruments	Draft mai		
Fuel Cells	Draf	Iting	Finalize Interim Guidelines	Approve Interim Guidelines		nterim Guidelines und	er application		Start discussion of mandatory instruments
LPG				Drafting		\rightarrow	Finalize LPG Guidelines	Approve LPG Guidelines	
Low- flashpoint Oil Fuels	Discu	ssion	Significant discussion around relevance of this work		How to address safety provisions for low- flashpoint oil fuels? DECISION				
Hydrogen			Initiate development of Interim Guidelines			Draftin	8		
Ammonia			Initiate development of Interim Guidelines			Drafting	8		









	s Fuel for Ships cy Frameworks - Deplo	yment Opportunities	& Challenges	
Intro	FuelEU	AFIR	IMO	Challenges & Opportunities

Strengths	Challenges			
 Zero-carbon Renewable electricity storage for long-term energy use. Good potential for multi-modal synergies – and cross sector applications. Good "state-of-the-art" technology with new innovative business case developments. 	Well to Wake/ Life Cycle Assessment – Zero-Emissions required			
Opportunities	Threats			
- FuelEU - Reduction Targets for GHG intensity of energy used onboard - RFNBOs incentive (multiplier/subtarget) - Mandate for ZERO-EMISSIONS at berth – OPS will not be enough/possible for all cases - Pooling Mechanism – reward for "over-achievers" - AFIR, Green Corridors - IMO Revised GHG reduction strategy	Multiple fuels will compete in the future – important to get the business case right Lack of standardization initiative with reduced industry involvement – "wait and see" attitude Proliferation of "tailor-made" solutions			

CHALLENGES

Climate change

- Energy consumption
- Demand and Supply complexities
- . World population increase (47% until 2050).

Shipping's influence on climate change

- 3% of global GHG emissions
- Growing continuously (0.7 to 2 billion DWT within 30 years)
- Energy consumption
- . Operation costs are energy/Fuel linked (65%)

SOLUTIONS

Sustainable shipping

- . Green applications, fuels & technologies
 - . Energy efficient shipping
 - . Efficient technologies
 - Environmentally friendly applications decarbonisation
- Integrated system for overall effectiveness and better safety measures.
- . Regulations and funds



Image 1. 21st century (Joc.com 2018)



Image 2. 20th century (Schoonderbeek, 2009)

"Port of Rotherham"





Recently, the Maritime Environment Protection Committee (MEPC 81) met in London in March 2024.

Proposed new Chapter 5 of MARPOL Annex VI will include:

- A marine fuel standard to reduce GHG intensity.
- Economic mechanisms to incentivize the transition to net-zero."

MEPC 82 in September 2024.

Challenges and Opportunities

Industry Challenges

- Regulatory and economic hurdles: Global emission standards alignment, high initial tech costs.
- CAPEX Additional cost like retrofit
- OPEX Carbon tax is game changer
- New Build Risk of being a first-mover

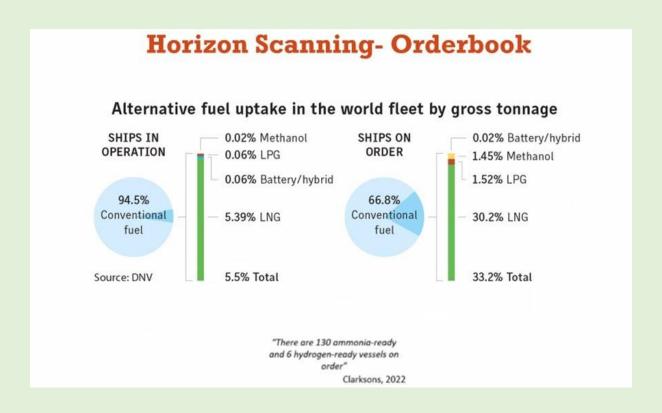
Emerging Technologies

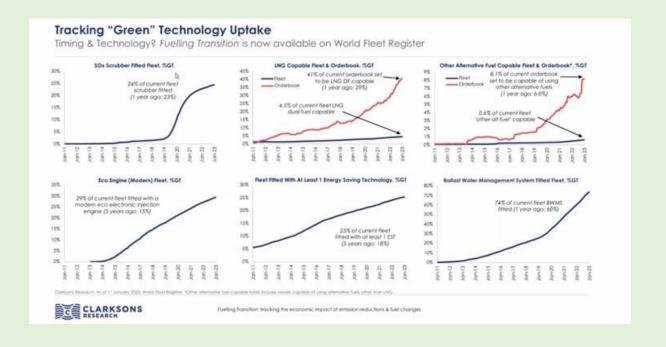
- Harmonized approach needed: blend tech innovation and strong policies.
- New Tech brings additional safety measures & training needs
- In 2022, government incentives increased by 30%, spurring industry investment in green tech (IEA, 2023).

Opportunities by 2030&2050

- Projections estimate a \$62 billion market for green tech and and sustainability industries by 2030 (Laricchia, 2023).
- Commitment to alternative fuels creates opportunities for sustainable propulsion.
- 2050









Stay informed at the curated focus group https://bit.ly/3tHcLIO Hydrogen Shipping

Join us for Hydrogen sectoral training.

https://lnkd.in/eMx4PHv4

Hydrogen training



